



Chairman Christi Craddick Commissioner Ryan Sitton Commissioner Wayne Christian

November 2017

















Stephanie Weidman PHMSA Program Director

Oversight and Safety Division Pipeline Safety November 2017

Agenda



- RRC Overview
- RRC Pipeline Safety Overview
- Rulemaking Updates

Jurisdiction



- Oil and natural gas exploration & production industry
- Intrastate pipelines, natural gas and hazardous liquid pipeline industry
- Liquefied Petroleum Gas (LPG), Compressed Natural Gas (CNG), and Liquefied Natural Gas (LNG)
- Natural gas utilities
- Coal and uranium surface mining operations

Jurisdiction



What does not fall under RRC jurisdiction?

- Roads & traffic
- Noise, odors and lighting
- Air quality
- Mineral interests/leases
- Railroads
- Pipeline siting
- Property damages

Communications



- Increased transparency and public outreach
 - Post-Conference enforcement press release
 - Quarterly inspection and enforcement data
 - Monthly E-newsletter
 - Social media channels
 - 2016 Year In Review





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Frequently Asked Questions

Who Regulates Railroads in Texas?

June 23, 2014

Read More...

Alternative Fuel FAQs

May 13, 2014

Read More...

Gas Services FAQs

May 13, 2014

Read More...

General FAQs

August 05, 2014

Read More...

Mining & Exploration FAQs

May 13, 2014

Read More...

Oil & Gas FAQs

July 30, 2014

Read More...

Oil & Gas Exploration and Surface Ownership

November 12, 2014

Read More...

Subscription Services





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Subscription Services

The Railroad Commission of Texas offers several subscriptions services for your convenience. The lists are free; just provide an email address.

- · AFRED Email Service Receive email notifications of the Alternative Fuels monthly newsletter.
- Alternative Fuels Safety Receive email notifications regarding regulations, licensing, certification and training for the transportation, storage, distribution and use of alternative fuels.
- Gas Services News Receive email notifications regarding natural gas utility rate regulation and other matters of utility regulatory interest.
- News Release Email Service Receive email notifications of Railroad Commission of Texas news and press releases.
- · Oil & Gas News Email Service Receive email notifications regarding Oil & Gas Division news and notices to industry.
- Oil & Gas Workshops and Conferences Email Service Receive email notifications of upcoming events hosted by the Oil & Gas Division.
- Pipeline Damage Prevention Receive email notifications regarding the Pipeline Damage Prevention Program for Texas.
- Pipeline Safety News Receive email notifications regarding the regulation of Texas' pipeline infrastructure and upcoming events hosted by the Pipeline Safety Department.
- Rules Email Service Receive email notifications of the Railroad Commission of Texas' rulemaking actions.

In addition, the Railroad Commission of Texas offers Data Sets Available for Purchase through a monthly subscription.

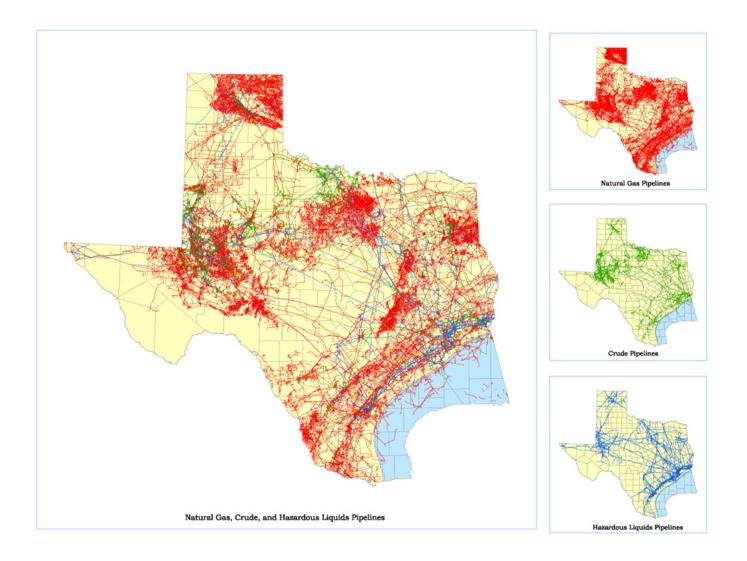
http://www.rrc.state.tx.us/about-us/resource-center/subscription-services/

Pipeline Safety Responsibilities



- Distribution, Transmission, and Hazardous Liquids
- Safety inspection of regulated pipeline systems
- Investigation of pipeline incidents/accidents
- Respond to public complaints and inquires
- Pipeline permitting and mapping
- Pipeline damage prevention compliance







- 448,446 total pipeline miles in Texas
- 224,067 miles of pipeline under direct RRC safety oversight
 - RRC regulates intrastate pipeline in Texas
 - interstate pipeline regulated by Pipeline and Hazardous Materials Safety Administration (PHMSA)
 - Oil and Gas Division responds to spills

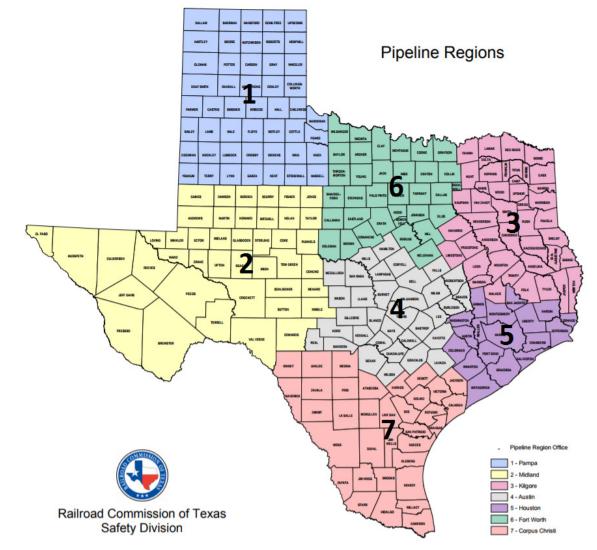
Program Staffing Overview



- Number of Inspectors
 - 63 FTEs
 - Currently 46
 - 5 managers
 - Alan Mann- Midland and Pampa
 - Joey Bass- Kilgore
 - Steven Rios- Austin and Corpus
 - Samuel Copeland- Houston
 - Jim Collins- Fort Worth

Pipeline Safety Regional Offices





- 1 Pampa
- 2 Midland
- 3 Kilgore
- 4 Austin
- 5 Houston
- 6 Fort Worth
- 7 Corpus Christi

Pipeline Safety Evaluations



- Standard Comprehensive-every 5 years
 - Pipeline Evaluation System
 - Risk based inspection model
 - Prioritizes inspections based on risk factors
 - Program Evaluations-every 5 years
 - Integrity Management, Operator Qualification, OM&E, Control Room, Drug and Alcohol, Public Awareness/Damage Prevention

Pipeline Safety—Permitting



- What is a T-4 permit?
 - An application to operate a pipeline in Texas
- What is needed?
 - Form P5 Organization Report (always)
 - Non-Utility Certificate (private line only)
- Why you file
 - To classify each pipeline(s) system(s) and or gathering system(s)
 - To renew original T4
 - To amend original T4

Pipeline Safety—Permitting



- How do you file?
 - Online!
 - Pipeline Online Permitting System (POPS)
 - <u>http://www.rrc.state.tx.us/pipeline-</u>
 <u>safety/permitting/instructions-for-completing-</u>
 <u>the-form-t-4-online/</u>
- Coming Soon!
 - Permit Fee-Stay tuned!

Permitting Contact Information



Contact Information

Permitting

Bruce Waterman-512-463-3046 Ryan Hejl-512-463-3863 Lizza Fortuno-512-463-6519 Email: <u>pipelinepermits@rrc.texas.gov</u>

Mapping

Lori Mireles - 512-463-7032 Colby Broadway - 512-524-6019 Kristi Schulz - 512-463-7090 Email: <u>tpms@rrc.state.tx.us</u>

Incident/Accident Reporting



- Gas Reporting
 - TAC 8.210(a)(1)
 - Notify RRC by telephone any event that involves release of gas from its pipelines defined as an incident in 49 CFR Part 191.3
- Hazardous Liquid Reporting
 - TAC 8.301
 - If required to report under 49 CFR Part 195, required to report telephonically to RRC



- Incident/Accident Reporting
 - Submit supplemental/final reports in a timely manner
 - For liquids: Provide estimated volume of spill
 - Rule change requiring update within 48 hours

General Information



- New! RRC correspondence sent via email
 - Contact must be officer of company OR
 - General inspection notice email group
 - Send contact info (name, email, phone, title)to <u>safety@rrc.texas.gov</u>
- Responding to alleged violations
 - Provide documentation verifying corrective action taken.

General Information



- Pipeline Permitting Fee
 - Stay Tuned!
- HB 2982
 - While no rule(s) are in place currently, we continue to assess the need

Safety Audit Privilege Act



- Audit Privilege Act Guide
- Provides immunity from administrative/civil penalties relating to certain disclosed violations
- <u>http://www.rrc.state.tx.us/legal/guidelines/audit-</u> privilege-act-guide/

Safety Audit Privilege Act



Two main steps

- 1. Notice of audit letter
 - <u>audit.notice@rrc.texas.gov</u>
 - 6 months to perform audit
- 2. Disclosure of violations letter
 - Example letters included in the guide
- RRC will follow-up if additional information needed

Rule Making



- Safety of On-Shore Hazardous Liquid Pipelines
 - HLPAC completed
 - Plan to publish....???????
- Safety of Gas Transmission and Gathering Lines
 - Reviewing with GPAC
 - Next GPAC meeting: Postponed TBD
- Rupture Detection and Valve Rule
 - Development stage

Rule Making



- Operator Qualification, Cost Recovery and Other Pipeline Safety Proposed Changes
 - Published 1/23/17
 - Effective 60 days after publication
 - Effective date postponed for extra 90 days
- Underground Storage Facilities for Natural Gas
 - IFR



What's Next?



SMS!

Safety Management Systems (SMS)



- What is SMS?
 - Formal Business approach to managing safety risk, which includes
 - Systematic approach
 - Necessary management commitment
 - Organizational structures, accountabilities, policies and procedures
- SMS incorporates continuous improvement

SMS



- Will SMS become a Federal Regulation?
 - No.....not yet.
 - PHMSA does not intend to incorporate API 1173
 by reference into the regulations
 - Yet we could be one bad incident away from adding

SMS vs PSM



- Is compliance with OSHA's PSM enough?
 - SMS and PSM are not the same
 - OSHA's Process Safety Management (PSM) and SMS share some of the same critical elements
 - SMS focuses more on organization leadership and commitment, stakeholder engagement, safety culture and continuous learning

Stay Informed!



- NPRM Webinars
 - PHMSA Pipeline Technical Resources- Public Meetings
 - <u>https://primis.phmsa.dot.gov/meetings/</u>



Interpretations (Search by date or regulation) <u>http://www.phmsa.dot.gov/pipeline/regs/interps</u>

Special Permits and State Waivers <u>http://www.phmsa.dot.gov/pipeline/regs/special-permits</u>

Rulemakings (tabular with links to detail) http://www.phmsa.dot.gov/pipeline/regs/rulemaking

Advisory Bulletins (tabular with links to detail) http://www.phmsa.dot.gov/pipeline/regs/advisory-bulletin



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